

## Appendix A

### Sustainability Accounting Standards Board (SASB) Metrics

SASB topic	SASB accounting metric	2023	2024	Comments
Greenhouse gas emissions and energy resource planning	1. Gross global scope 1 emissions 2. Percentage covered under emissions-limiting regulations 3. Percentage covered under emissions-reporting regulations	1. 41,323,533 metric tons carbon dioxide equivalent (CO <sub>2</sub> e) 2. 0.21% 3. 100%	1. 42,674,351 metric tons CO <sub>2</sub> e 2. 0.5% 3. 100%	NextEra Energy conducts business under regulatory regimes that require CO <sub>2</sub> rather than CO <sub>2</sub> e reporting. Number differs from other reported areas due to reporting in CO <sub>2</sub> e vs. CO <sub>2</sub> . CO <sub>2</sub> e figure includes emissions data for NextEra Energy-owned power plant sites, as well as joint ownership sites. Data for the joint ownership sites were adjusted to account for the company's ownership share only.
	Greenhouse gas (GHG) emissions associated with power deliveries	2,008,215 metric tons CO <sub>2</sub> e	50,229 metric tons CO <sub>2</sub> e	Values represent additional CO <sub>2</sub> e from contracted power purchase agreement and power purchased to serve FPL customers.
	Discussion of long-term and short-term strategy or plan to manage scope 1 emissions, emissions reduction target, and analysis of performance against those targets	See Comments	See Comments	<a href="#">Environmental Stewardship Resource</a>
	1. Number of customers served in markets with renewable portfolio standards (RPS) 2. Percentage fulfillment of RPS target by market	See comments	FPL serves more than 6 million customer accounts in Florida. Florida does not have a state RPS.  NextEra Energy Resources operates in 22 states with clean energy goals, which includes: 16 states with 100% carbon-free target, 4 states have greenhouse gas (GHG) emission reduction targets, 1 state has both carbon-free and GHG emission reduction targets, and 1 state has carbon neutrality target.	<a href="#">Employees, Customers and Communities Resource</a>
Renewable portfolio goals and air quality	Air emissions of the following pollutants: 1. Nitrogen oxides (NOx), excluding nitrous oxide 2. Sulfur oxides (SOx) 3. Particulate matter (PM 10) 4. Lead (Pb) 5. Mercury (Hg)	1. 7,423 metric tons 2. 454 metric tons 3. 667 metric tons 4. 0.03 metric tons 5. 0.01 metric tons	1. 6,590 metric tons NOx 2. 369 metric tons SO <sub>2</sub> 3. 729 metric tons PM10 4. 0.04 metric tons Lead 5. 0.004 metric tons Mercury	Data includes emissions for NextEra Energy-owned power plant sites, as well as joint ownership sites. Data for the joint ownership sites was adjusted to account for the company's ownership share only. Data does not include emissions from cooling towers and auxiliary equipment, as this represents emissions that are considered de minimis.  SOx is reported as sulfur dioxide (SO <sub>2</sub> ). NOx and SO <sub>2</sub> numbers differ from other reported areas due to reporting in metric tons versus short tons.
	Percentage of each in or near areas of dense population	See comments	See comments	All power plants are near areas of dense population based on the definitions of near and dense.

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Water management	1. Total water withdrawn 2. Total water consumed, percentage of each in regions of high- or extremely high-baseline water stress	1. 7,900,212 thousand cubic meters; 0.0010% 2. 114,373 thousand cubic meters; 0.0716%	1. 7,840,189 thousand cubic meters; 0.0009% 2. 114,244 thousand cubic meters; 0.0591%	In 2024, NextEra Energy operated or had ownership share of 25 power generating sites across the U.S. that use water, but only one site is located in regions of high- or extremely high-water stress.  Nearly 75% of the water we withdrew in 2024 came from saltwater sources. Water metrics reported reflect use for plant operations and use associated with decommissioning or closure of generating facilities. Water numbers differ from other reported areas due to the use of thousand cubic meters vs. billions gallons.
	Number of incidents of non-compliance associated with water quality and/or quantity permits, standards and regulations	0	0	
Coal ash management	Amount of coal combustion residuals (CCR) generated, percentage recycled	58,642.18; 199.6%	52,530.73 tons; 443.76%	In 2023 and 2024, NextEra Energy did not operate any facilities that generated CCR but did have a co-owner share of two that did. In addition, NextEra Energy has been beneficially reusing/recycling CCR material at a facility that no longer generates CCR material, resulting in a greater than 100% recycling number
	Total number of CCR impoundments, broken down by hazard potential classification and structural integrity assessment	4	4	NextEra Energy has interest in four CCR impoundments. One of these impoundments completed closure in 2024, two of the impoundments continued with closure and the fourth started closure. Each has been ranked using the Environmental Protection Agency (EPA) hazard potential classification. There are one Low Hazard, two Significant Hazard and one High Hazard. All four had the highest structural integrity assessment rating of satisfactory in 2023 and 2024.
Energy affordability	Average retail electric rate for 1. residential 2. commercial 3. industrial customers	FPL Retail electric rates: 1. \$0.1492/kWh 2. \$0.1138/kWh 3. \$0.0867/kWh	FPL Retail electric rates: 1. Residential Rates and Clauses: <a href="https://www.fpl.com/content/dam/fplgp/us/en/rates/pdf/res-eff-feb-2025.pdf">https://www.fpl.com/content/dam/fplgp/us/en/rates/pdf/res-eff-feb-2025.pdf</a> 2. Business rates and clauses: <a href="https://www.fpl.com/content/dam/fplgp/us/en/rates/pdf/bus-eff-feb-2025.pdf">https://www.fpl.com/content/dam/fplgp/us/en/rates/pdf/bus-eff-feb-2025.pdf</a>	
	Typical monthly electric bill for residential customers for 1. 500 kWh 2. 1,000 kWh of electricity delivered per month	FPL: 1. \$72.57 2. \$135.40	FPL: 1. \$72.01 2. \$134.14	
	Discussion of impact of external factors on customer affordability of electricity, including the economic conditions of the service territory	Discussion within 2024 Sustainability Report	Discussion in <a href="#">Employees, Customer and Communities Resource</a>	

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SASB topic	SASB accounting metric	2023	2024	Comments
Workforce health and safety	1. total recordable incident rate (TRIR) 2. fatality rate 3. near miss frequency rate (NMFR)	1. 0.24 2. 0.00 3. NA	1. 0.35 2. 0.00 3. NA	NextEra Energy does not track NMFR in a comparable manner as SASB guidelines.  OSHA recordable rate (TRIR) is the metric used in senior leadership compensation goals; goal for senior leadership is top-decile performance.
End-use efficiency and demand	Percentage of electric utility revenues from rate structures that 1. are decoupled 2. contain a lost revenue adjustment mechanism (LRAM)	N/A	N/A	
	Percentage of electric load served by smart grid technology	99%	99%	
	Customer electricity savings from efficiency measures by market	Discussion within 2024 Sustainability Report	<a href="#">Employees, Customers and Communities Resource</a>	
Nuclear safety and emergency management	Total number of nuclear power units, broken down by U.S. Nuclear Regulatory Commission (NRC) Action	All eight nuclear power units are 'licensee response' classification under U.S. NRC Action	All seven nuclear power units are 'licensee response' classification under U.S. NRC Action	<a href="#">U.S. Nuclear Regulatory Commission Action Matrix</a>
	Description of efforts to manage nuclear safety and emergency preparedness	Discussion within 2024 Sustainability Report	See <a href="#">Risk Management Sustainability Resource - Nuclear safety</a>	
	Number of incidents of non-compliance with physical and/or cybersecurity standards or regulations	Discussion within 2024 Sustainability Report	See <a href="#">Risk Management Resource - Cybersecurity</a>	
Grid resiliency	1. System Average Interruption Duration Index (SAIDI) 2. System Average Interruption Frequency Index (SAIFI) 3. Customer Average Interruption Duration Index (CAIDI), inclusive of major event days	FPL: 1. 44.5 2. 0.71 3. 62.68	FPL: 1. 43.8 2. 0.65 3. 66.96	Metric is exclusive of major event days and is based on how it's reported to Florida Public Service Commission (FPSC) for all of power delivery (transmission and distribution).

## Appendix B

### Task Force on Climate-related Financial Disclosures (TCFD)

Section	TCFD recommendations	NextEra Energy reporting
Governance	Describe the board's oversight of climate-related risks and opportunities.	See description in: <a href="#">Governance Resource</a> <a href="#">2025 Proxy Report</a>
	Describe management's role in assessing and managing climate-related risks and opportunities.	See description in: <a href="#">Governance Resource</a> <a href="#">2025 Proxy Report</a> <a href="#">Governance &amp; Nominating Committee Charter</a>
Strategy	Describe the climate-related risks and opportunities identified over the short, medium and long term.	See description in: See Appendix B
	Describe the impact of climate-related risks and opportunities on the businesses, strategy and financial planning.	See description in: <a href="#">Environmental Stewardship Resource</a> <a href="#">Data Appendix – Climate-related risks</a>
	Describe the resilience of the organization's strategy, taking into consideration different climate-related scenarios, including a 2 degree Celsius or lower scenario.	See description in: <a href="#">Environmental Stewardship Resource</a>
Risk management	Describe the processes for identifying and assessing climate-related risks.	See description in: <a href="#">Environmental Stewardship resource</a> <a href="#">Risk Management resource</a>
	Describe the processes for managing climate-related risks.	See description in: <a href="#">Governance Resource</a> <a href="#">Risk Management Resource</a> <a href="#">Governance &amp; Nominating Committee Charter</a> <a href="#">2025 Proxy Report</a>
	Describe how processes for identifying, assessing and managing climate-related risks are integrated into the overall risk management process.	See description in: <a href="#">Governance Resource</a> <a href="#">Risk Management Resource</a> <a href="#">2025 Proxy Report</a>
Metrics & targets	Disclose the metrics used to assess climate-related risks and opportunities in line with strategy and risk management processes.	See description in: <a href="#">Environmental Stewardship Resource</a>

## Appendix B

### Climate-related risks that may affect our business

Climate change risk type	Application to our businesses
Current/emerging regulation	Our operations are subject to complex and comprehensive federal, state and other regulations. Current and emerging regulations are addressed in risk management and business planning. As an example, under a Florida law enacted in 2019, FPL must file a long-term Storm Protection Plan that details how it plans to continue to build a stronger, smarter and more storm-resilient grid in the years ahead. The Storm Protection Plan and subsequent FPSC rules regarding cost recovery mechanism are examples of current regulation that address risks related to the environment and severe weather events and impact how FPL receives cost recovery for its storm-hardening activities.
Technology	<p>Technology developments are reviewed as part of our corporate risk assessment and strategic planning processes. We are always focused on innovation and exploring new technologies. Being innovative and having a strong commitment to continuous improvement is at the heart of who we are as a company. From state-of-the-art renewable energy solutions and leading-edge battery storage systems to smart grid technology and drones equipped with artificial intelligence, we're making significant investments in innovative, advanced technologies to do what's right on behalf of our customers, shareholders and other stakeholders. Transition risks related to changes in the price and availability of technology are some of the environment risks that we consider in our analyses.</p> <p>Our Risk Management team and Corporate Security team are committed to safeguarding our power networks and information from intrusions that could cause harm to our customers or operations. Our cybersecurity approach includes the implementation of a monitoring program for computers, systems, applications and data networks. It also includes drilling our cyber incident response and recovery processes, as well as actively fostering a company culture that prioritizes cybersecurity and educates our employees about the importance of practicing good cyber habits — both at work and at home.</p>
Legal	While FPL's generation portfolio emits GHGs at a lower rate than most of the U.S. electric power sector, its results of operations could be impacted to the extent that new federal or state laws or regulations impose any new GHG emissions limits or a price on CO <sub>2</sub> emissions. To address this potential risk, FPL's integrated resource planning and annual Ten-Year Site Plan filing with the FPSC have included CO <sub>2</sub> cost projections since 2007. On the other hand, we believe that any such new laws or regulations likely would increase the demand for NextEra Energy Resources' clean energy products and services.
Market	Investments by FPL are guided by a well-established integrated resource planning process to determine the amount and timing of future generation needed to meet projected growth in energy load and demand. Market climate-related risks are incorporated into this planning process and different options are evaluated taking into account system economics, forecasted electric power demand, demand-side management, fuel prices, potential future environmental policies and the integration of low-cost, clean and reliable generation, including solar and energy storage solutions. We also look at the impact of federal and state energy efficiency codes and standards. To the extent market forces drive demand for renewable energy, we believe that should only increase the opportunities available for NextEra Energy Resources.
Acute/chronic physical	<p>Our risk management process includes a review of physical environmental risks. Global environmental changes could produce unusual variations in temperature and weather patterns, resulting in more intense, frequent and extreme weather events, abnormal levels of precipitation and, particularly relevant to FPL, changes in sea level. FPL operates in the east and lower west coasts of Florida and in Northwest Florida, areas that historically have been prone to severe weather events, such as hurricanes. Throughout our history of managing the impacts of hurricanes and natural disasters in Florida, we have remained focused on safety, execution and the importance of providing an essential service to our customers during these events.</p> <p>Our continued investments and preparation at FPL have resulted in building a stronger, smarter and more resilient energy grid that has improved reliability in all weather conditions, while enabling faster power restoration following extreme weather events. Since 2006, FPL has made significant investments in strengthening the energy grid to make it more resilient to severe weather. The deployment of innovative technology to help prevent outages and shorten restoration times when outages occur has enabled FPL to lower operating costs and improve reliability and resiliency.</p>

## Appendix C

### EEI ESG/Sustainability Quantitative Metrics

Parent Company: NextEra Energy, Inc. (NextEra Energy)

Principal Operating Companies: FPL and NextEra Energy Resources.

Portfolio	2005	2022	2023	2024
<b>Owned Net Generation Capacity (MW)<sup>(1)</sup></b>				
Coal	915	717	717	215
Natural gas <sup>(2)</sup>	22,515	25,683	25,701	25,744
Nuclear	4,015	5,795	5,795	5,795
Oil	1,316	855	855	855
Total Renewable Energy Resources	4,069	26,429	30,809	35,855
Hydroelectric	361	0	0	0
Landfill gas	0	3	3	3
Solar	148	7,535	10,659	14,875
Wind	3,192	18,891	20,147	20,977
Other	368	0	0	0
<b>Owned Net Generation (MWh)</b>				
Coal	6,065,258	1,748,013	471,887	481,245
Natural gas	59,752,003	104,913,929	108,561,043	108,724,957
Nuclear	29,745,644	50,458,336	46,810,633	46,637,729
Oil	23,828,305	698,467	263,830	61,160
Total Renewable Energy Resources	9,385,224	75,053,662	82,651,231	100,404,336
Hydroelectric	1,811,409	0	0	0
Landfill gas	0	22,376	20,656	20,656
Solar <sup>(3)</sup>	275,393	15,199,596	19,798,629	29,290,720
Wind	7,298,422	59,813,690	62,831,947	71,092,960
<b>Capital Expenditures and Energy Efficiency (EE)<sup>(4)</sup></b>				
Annual Capital Expenditures (billions)	\$2.5	\$19.0	\$25.1	\$24.7
Incremental Annual Electricity Savings from EE Measures (MWh)	<a href="#">Form EIA-861</a>	<a href="#">Form EIA-861</a>	<a href="#">Form EIA-861</a>	<a href="#">Form EIA-861</a>
Incremental Annual Investment in Electric EE Programs (thousands)	<a href="#">Form EIA-861</a>	<a href="#">Form EIA-861</a>	<a href="#">Form EIA-861</a>	<a href="#">Form EIA-861</a>
<b>Retail Electric Customers</b>				
Commercial	473,207	641,613	642,772	642,780
Industrial	20,392	14,094	15,625	8,181
Residential	3,859,377	5,113,455	5,179,816	4,868,055

1) Solar capacity numbers for 2021, 2022 and 2023 include 75 MW of non-incremental thermal solar. Net generation capacity is net ownership interest in plant(s) capacity.

2) Some natural gas plants have the ability to use oil for additional fuel flexibility. In 2021, approximately 67% had dual-fuel capability. In 2022, approximately 69% had dual-fuel capability. In 2023, approximately 69% has dual-fuel capability. In 2024, approximately 67% has dual-use capacity.

3) During a review of 2021 generation data, a discrepancy was found in total solar MWh reported for FPL. This has been adjusted and accompanying metrics updated.

4) Per NextEra Energy 10-K filings

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Parent Company: NextEra Energy, Inc. (NextEra Energy)

Principal Operating Companies: FPL and NextEra Energy Resources.

Emissions <sup>(5)</sup>	2005 <sup>(8)</sup>	2022	2023	2024
<b>Carbon Dioxide (CO<sub>2</sub>)<sup>(6)</sup></b>				
Owned Generation CO <sub>2</sub> Emissions (tons)	54,270,781	45,459,525	45,503,388	46,974,990
Owned Generation CO <sub>2</sub> Emissions Intensity (lbs/Net MWh)	843	390	381	366
Total Owned Generation CO <sub>2</sub> Emissions (MT)	49,233,638	41,251,837	41,280,028	42,627,033
Total Owned Generation CO <sub>2</sub> Emissions Intensity (MT/Net MWh)	0.26	0.18	0.17	0.17
<b>Non-Generation Carbon Dioxide Equivalents (CO<sub>2</sub>e) Emissions of Sulfur Hexafluoride (SF<sub>6</sub>)<sup>(7)</sup></b>				
Total CO <sub>2</sub> e emissions of SF <sub>6</sub> (MT)	--	16,479	9,199	17,009
Leak rate of CO <sub>2</sub> e emissions of SF <sub>6</sub> (MT/Net MWh)	--	0.00007	0.00004	0.00007
<b>Nitrogen Oxides (NOx)</b>				
NOx Emissions (tons)	55,275	9,130	8,183	7,262
NOx Emissions Intensity (lbs/Net MWh)	0.86	0.08	0.07	0.06
Total NOx Emissions (MT)	50,145	8,285	7,423	6,590
Total NOx Emissions Intensity (MT/Net MWh)	0.0002651	0.00004	0.00003	0.00003
<b>Sulfur Dioxide (SO<sub>2</sub>)</b>				
SO <sub>2</sub> Emissions (tons)	121,480	1,120	500	407
SO <sub>2</sub> Emissions Intensity (lbs/Net MWh)	1.89	0.01	0.00	0.00
Total SO <sub>2</sub> Emissions (MT)	110,205	1,017	454	369
Total SO <sub>2</sub> Emissions Intensity (MT/Net MWh)	0.000583	0.000004	0.000002	0.000001
<b>Mercury (Hg)</b>				
Hg Emissions (kg)	281	28.5	7.04	3.55
Hg Emissions Intensity (kg/Net MWh)	0.0000022	0.00000012	0.00000003	0.00000001

5) NextEra Energy conducts business under regulatory regimes that require CO<sub>2</sub> rather than CO<sub>2</sub>e reporting. As a result, metrics may differ throughout the report in areas that report CO<sub>2</sub> from power generation only. This data includes emissions data for NextEra Energy power plant sites, as well as joint ownership sites. Data for the joint ownership sites were adjusted to account for the company's ownership share only.

6) Purchased power is considered minimal, as this would make up less than 1% of emissions profile and is excluded from the EEI template.

7) As reported to the EPA in accordance with EPA's GHG Reporting Program (40 CFR Part 98, Subpart DD)

8) 2005 emissions data shown as actual 2005 emissions inventory, unadjusted for acquisitions or divestitures made since 2005.

## Appendix C

### EEI ESG/Sustainability Quantitative Metrics

Parent Company: NextEra Energy, Inc. (NextEra Energy)

Principal Operating Companies: FPL and NextEra Energy Resources.

Resources	2005	2022	2023	2024
<b>Human resources</b>				
Total number of employees	12,400	15,300	16,800	16,691
Percentage of women in total workforce	Not reported	25%	25%	25%
Percentage of minorities in total workforce	Not reported	41%	41%	41%
Total number on board of directors	11	12 <sup>(9)</sup>	13	12
Percentage of women on board of directors	9%	23%	38%	33%
Percentage of minorities on board of directors	18%	17%	15%	25%
Employee safety - recordable incident rate	2.40	0.31	0.24	0.35
Employee safety - work-related fatalities	0	0	0	0
<b>Fresh water resources used in thermal power generation activities<sup>(10)</sup></b>				
Water withdrawals - consumptive (millions of gallons)	21,061	24,054	20,400	21,121
Water withdrawals - non- consumptive (millions of gallons)	341,107	479,608	444,187	485,806
Water withdrawals - consumptive rate (millions of gallons/net MWh)	0.0001385	0.0001033	0.0000854	0.000082
Water withdrawals - non-consumptive rate (millions of gallons/net MWh)	0.0022429	0.0020597	0.0018605	0.001895
<b>Waste products</b>				
Amount of hazardous waste manifested for disposal (tons)	Not tracked	6.18	11.6	2.03
Percent of coal combustion products beneficially used	Not tracked	130% <sup>(11)</sup>	199.6% <sup>(11)</sup>	443.76% <sup>(11)</sup>

9) Number of board of directors members reduced to 12, as of August 2022, following leadership transition.






10) Water metrics reported reflect use for plant operations and use associated with decommissioning or closure of generating facilities, except the rate metric. The rate metric only reflects water use for power generation per MWh. Water data may be periodically updated to incorporate improvements to our water data management system. With the development of our improved water data management system, the baseline for water data was adjusted to 2007.

11) NextEra Energy is beneficially reusing/recycling CCR material at a site that is no longer generating CCR material, resulting in a recycling number greater than 100.

## Appendix D

### United Nations Sustainable Development Goals Metrics

Our business is aligned with global sustainability initiatives, particularly the United Nations Sustainable Development Goals (SDGs). The 17 goals and 169 targets provide a framework for governments, businesses and organizations to advance sustainable development. In 2021, we mapped our alignment with the SDGs to determine where our business most aligns with and contributes to supporting the goals. While nearly all of the SDGs are indirectly aligned with various aspects of our corporate strategies, we identified that our business strategy directly aligns with three priority SDGs (7, 9 and 13) and two additional SDGs (14 and 15) where our operations may make a significant contribution.

SDG	Additional response
	See additional information: <a href="#">2025 FPL Ten-Year Site Plan</a> <a href="#">Employees, Customers and Communities Resource</a>
	<a href="#">Environmental Stewardship Resource</a> <a href="#">Employees, Customers and Communities</a>
	<a href="#">Environmental Stewardship Resource</a> <a href="#">Risk Management</a>
 	<a href="#">Environmental Stewardship Resource</a>

## Appendix E

### Emissions Data and Third-Party Emissions Assurance Statements

2024 scope 1, scope 2 and scope 3 emissions inventory received independent third-party verification. The verification activities were conducted in alignment with the principles of ISO-14064-3:2006(E) specifications with Guidance for the Validation and Verification of Greenhouse Gas Assertions. Our GHG emissions rate (pounds of CO<sub>2</sub> per MWh) was also verified as part of this process.

Scope 1 emissions were reported for stationary, mobile and fugitive sources. Scope 2 (location-based) emissions were reported for office facilities (owned or leased), not served by FPL. Emissions were estimated using actual kWh purchases (when available), square footage and a national average CO<sub>2</sub> emissions factor derived from electric sector emissions and generation data. Scope 2 (market-based) emissions were reported for office facilities (owned or leased) not served by FPL. Emissions were estimated using actual kWh purchases (when available), square footage and Green-e Energy Residual Mix Emissions Rates (2018). Scope 3 emissions were reported as per GHG Protocol Scope 3 Standards for Category 3 (fuel- and energy-related activities not included in scope 1 or scope 2) and Category 6 (business Travel).

2024	
Scope 1 emissions (metric tons CO <sub>2</sub> e)	43,409,916.37
Scope 2 emissions (location-based) (metric tons CO <sub>2</sub> e)	24,559.89
Scope 2 emissions (market-based) (metric tons CO <sub>2</sub> e)	25,603.00
Scope 3 emissions (fuel- and energy-related activities [not included in scope 1 or scope 2] and business travel) (metric tons CO <sub>2</sub> e)	65,222.95
Emissions rate (lb/MWh)	366.16

## Appendix F

### Paris-aligned Benchmark (PAB) Article 12

Some investors are regulated by the European Securities and Markets Authority (ESMA) and may only invest in companies that align with the Paris-aligned Benchmark (PAB) Article 12. NextEra Energy aligns with all rules under PAB Article 12.

Administrators of European Union Paris-aligned Benchmarks shall exclude all of the following companies from those benchmarks:	
Rule	NextEra Energy
(a) companies involved in any activities related to controversial weapons	Not applicable
(b) companies involved in the cultivation and production of tobacco	Not applicable
(c) companies that benchmark administrators find in violation of the United Nations Global Compact (UNGC) principles or the Organisation for Economic Cooperation and Development (OECD) Guidelines for Multinational Enterprise	Not applicable
(d) companies that derive 1% or more of their revenues from exploration, mining, extraction, distribution or refining of hard coal and lignite	Not applicable
(e) companies that derive 10% or more of their revenues from the exploration, extraction, distribution or refining of oil fuels <sup>1</sup>	Not applicable
(f) companies that derive 50% or more of their revenues from the exploration, extraction, manufacturing or distribution of gaseous fuels <sup>1</sup>	Not applicable
(g) companies that derive 50% or more of their revenues from electricity generation with a GHG intensity of more than 100 g CO <sub>2</sub> e/kWh	Not applicable

<sup>1</sup>) To help facilitate an accurate estimation of NextEra Energy's 2024 revenues from its investments in natural gas pipelines and other gas infrastructure, NextEra Energy's 2024 revenues from its investments in natural gas pipelines and gas infrastructure were \$1,262 million. This amount excludes the impact from non-qualifying hedges. NextEra Energy's actual 2024 revenues from its investments in exploration, extraction, distribution or refining of oil fuels were substantially less than \$1,262 million and well below Article 12.1 (e)'s oil fuels threshold.

## Forward-looking statements

These Sustainability Resources contain “forward-looking statements” within the meaning of the safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Forward-looking statements are not statements of historical facts, but instead represent the current expectations of NextEra Energy, Inc. (together with its subsidiaries, NextEra Energy) regarding future operating results and other future events, many of which, by their nature, are inherently uncertain and outside of NextEra Energy’s control. Forward-looking statements in these Sustainability Resources include, among others, statements concerning adjusted earnings per share expectations and future operating performance. In some cases, you can identify the forward-looking statements by words or phrases such as “will,” “may result,” “expect,” “anticipate,” “believe,” “intend,” “plan,” “seek,” “potential,” “projection,” “forecast,” “predict,” “goals,” “target,” “outlook,” “should,” “would” or similar words or expressions. You should not place undue reliance on these forward-looking statements, which are not a guarantee of future performance. The future results of NextEra Energy and its business and financial condition are subject to risks and uncertainties that could cause actual results to differ materially from those expressed or implied in the forward-looking statements, or may require it to limit or eliminate certain operations. These risks and uncertainties include, but are not limited to, those discussed in these Sustainability Resources and the following: effects of extensive regulation of NextEra Energy’s business operations; inability of NextEra Energy to recover in a timely manner any significant amount of costs, a return on certain assets or a reasonable return on invested capital through base rates, cost recovery clauses, other regulatory mechanisms or otherwise; impact of political, regulatory, operational and economic factors on regulatory decisions important to NextEra Energy; effect of any reductions or modifications to, or elimination of, governmental incentives or policies that support clean energy projects or the imposition of additional tax laws, tariffs, duties, policies or other costs or assessments on clean energy or equipment necessary to generate, store or deliver it; impact of new or revised laws, regulations, executive orders, interpretations or constitutional ballot and regulatory initiatives on NextEra Energy; capital expenditures, increased operating costs and various liabilities attributable to environmental laws, regulations and other standards applicable to NextEra Energy; effects on NextEra Energy of federal or state laws or regulations mandating new or additional limits on the production of greenhouse gas emissions; exposure of NextEra Energy to significant and increasing compliance costs and substantial monetary penalties and other sanctions as a result of extensive federal, state and local government regulation of its operations and businesses; effect on NextEra Energy of changes in tax laws, guidance or policies as well as in judgments and estimates used to determine tax-related asset and liability amounts; impact on NextEra Energy of adverse results of litigation; impacts of NextEra Energy of allegations of violations of law; effect on NextEra Energy of failure to proceed with projects under development or inability to complete the construction of (or capital improvements to) electric generation, storage, transmission and distribution facilities, natural gas and oil production and transportation facilities or other facilities on schedule or within budget; impact on development and operating activities of NextEra Energy resulting from risks related to project siting, planning, financing, construction, permitting, governmental approvals and the negotiation of project development agreements, as well as supply chain disruptions; risks involved in the operation and maintenance of electric generation, storage, transmission and distribution facilities, natural gas and oil production and transportation facilities, and other facilities; effect on NextEra Energy of a lack of growth, slower growth or a decline in the number of customers or in customer usage; impact on NextEra Energy of severe weather and other weather conditions; threats of terrorism and catastrophic events that could result from geopolitical factors, terrorism, cyberattacks or other attempts to disrupt NextEra Energy’s business or the businesses of third parties; inability to obtain adequate insurance coverage for protection of NextEra Energy against significant losses and risk that insurance coverage does not provide protection against all significant losses; a prolonged period of low natural gas and oil prices, disrupted production or unsuccessful drilling efforts could impact NextEra Energy’s natural gas and oil production and transportation operations and cause NextEra Energy to delay or cancel certain natural gas and oil production projects and could result in certain assets becoming impaired; risk of increased operating costs resulting from unfavorable supply costs necessary to provide full energy and capacity requirements services; inability or failure to manage properly or hedge effectively the commodity risk within its portfolio; effect of reductions in the liquidity of energy markets on NextEra Energy’s ability to manage operational risks; effectiveness of NextEra Energy’s risk management tools associated with

its hedging and trading procedures to protect against significant losses, including the effect of unforeseen price variances from historical behavior; impact of unavailability or disruption of power transmission or commodity transportation operations on sale and delivery of power or natural gas; exposure of NextEra Energy to credit and performance risk from customers, hedging counterparties and vendors; failure of counterparties to perform under derivative contracts or of requirement for NextEra Energy to post margin cash collateral under derivative contracts; failure or breach of NextEra Energy’s information technology systems; risks to NextEra Energy’s retail businesses from compromise of sensitive customer data; losses from volatility in the market values of derivative instruments and limited liquidity in over-the-counter markets; impact of negative publicity; inability to maintain, negotiate or renegotiate acceptable franchise agreements; occurrence of work strikes or stoppages and increasing personnel costs; NextEra Energy’s ability to successfully identify, complete and integrate acquisitions, including the effect of increased competition for acquisitions; environmental, health and financial risks associated with ownership and operation of nuclear generation facilities; liability of NextEra Energy for significant retrospective assessments and/or retrospective insurance premiums in the event of an incident at certain nuclear generation facilities; increased operating and capital expenditures and/or reduced revenues at nuclear generation facilities resulting from orders or new regulations of the Nuclear Regulatory Commission; inability to operate any of NextEra Energy’s owned nuclear generation units through the end of their respective operating licenses or planned license extensions; effect of disruptions, uncertainty or volatility in the credit and capital markets or actions by third parties in connection with project-specific or other financing arrangements on NextEra Energy’s ability to fund its liquidity and capital needs and meet its growth objectives; defaults or noncompliance related to project-specific, limited-recourse financing agreements; inability to maintain current credit ratings; impairment of liquidity from inability of credit providers to fund their credit commitments or to maintain their current credit ratings; poor market performance and other economic factors that could affect NextEra Energy’s defined benefit pension plan’s funded status; poor market performance and other risks to the asset values of nuclear decommissioning funds; changes in market value and other risks to certain of NextEra Energy’s assets and investments; effect of inability of NextEra Energy subsidiaries to pay upstream dividends or repay funds to NextEra Energy or of NextEra Energy’s performance under guarantees of subsidiary obligations on NextEra Energy’s ability to meet its financial obligations and to pay dividends on its common stock; the fact that the amount and timing of dividends payable on NextEra Energy’s common stock, as well as the dividend policy approved by NextEra Energy’s board of directors from time to time, and changes to that policy, are within the sole discretion of NextEra Energy’s board of directors and, if declared and paid, dividends may be in amounts that are less than might be expected by shareholders; XPLR Infrastructure, LP’s inability to access sources of capital on commercially reasonable terms could have an effect on its ability to consummate future acquisitions and on the value of NextEra Energy’s limited partner interest in XPLR Operating Partners, LP; effects of disruptions, uncertainty or volatility in the credit and capital markets on the market price of NextEra Energy’s common stock; and the ultimate severity and duration of public health crises, epidemics and pandemics, and its effects on NextEra Energy’s business. NextEra Energy discusses these and other risks and uncertainties in its annual report on Form 10-K for the year ended December 31, 2024 and other Securities and Exchange Commission (SEC) filings, and these Sustainability Resources should be read in conjunction with such SEC filings. The forward-looking statements made in these Sustainability Resources are made only as of the date of this Sustainability Resource and NextEra Energy undertakes no obligation to update any forward-looking statements.